

Company:

Well:

Field:

Location

Sample ID: 16b (Old); 25BA029b (New)

Alberta Geological Survey, Alberta Energy Regulator

00-15-32-050-03W5

#N/A

Onshore, Canada

Date:

File:

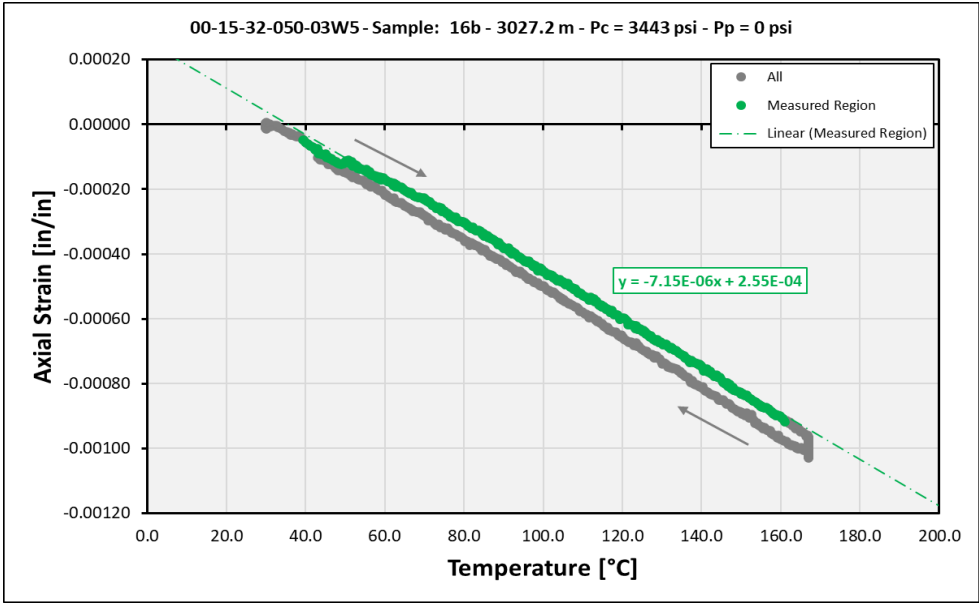
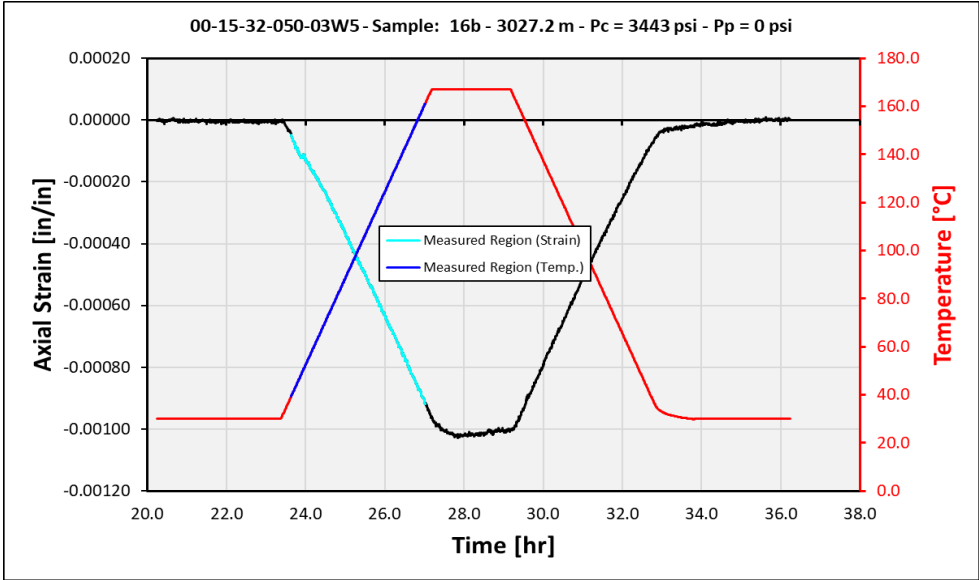
Saturated Fluid:

31-Mar-2025

202500182

As-Received

Result of Thermal Expansivity Test



Sample Information		Results
Sample Name:	16b	Thermal Expansivity [°C <sup>-1</sup> ]: -7.15E-06
Depth [m]:	3027.20	
Length [in]:	1.9680	Thermal Expansivity testing performed by Metarock Laboratories, Houston, TX, USA
Diameter [in]:	0.9820	
L:D Ratio:	2.004	
As-Received Mass [g]:	60.202	
As-Received Density [g/cm <sup>3</sup> ]:	2.463	
Testing Conditions		
Confining Pressure [psi]:	3443	
Pore Pressure [psi]:	0	
Initial Temperature [°C]:	30.0	
Maximum Temperature [°C]:	167.0	
Temp. Ramp Rate [°C/hr]:	36.0	

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